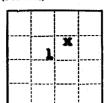
The second secon			
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed [W R for State on Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	In Ituet	
COMPLETION DATA: Bate Well Completed OW	Bond released	ry-duples	ate wopy
Lal	GP N	Micro	

- 7.22⁹ gar





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Rudger Rumen	No. 42-R358.4.
Approval expir	198 (2-31-19).

Land Office Salt Lette Chty

Lease No. U=011336

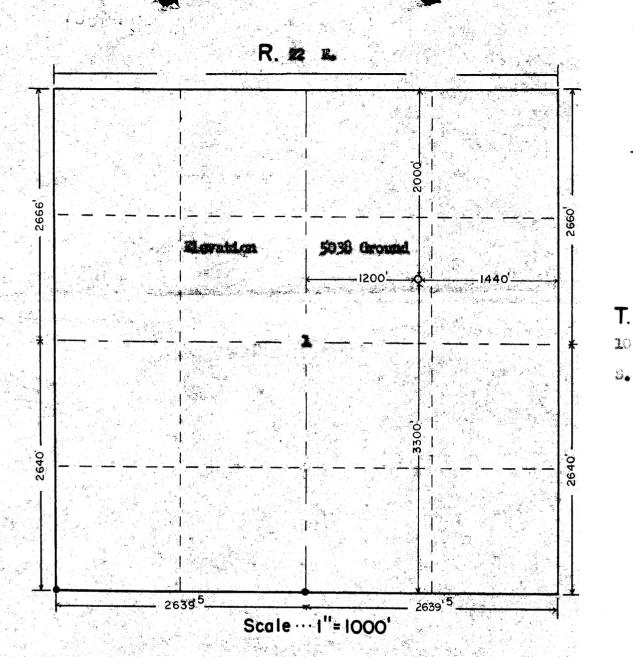
I Imie	Ute	Trail	

SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

IOTICE OF INTENTION TO DRILL IOTICE OF INTENTION TO CHANGE F IOTICE OF INTENTION TO TEST WAT		X SU	SSEQUENT REPORT	OF WATER SHUT	-UFF	
	PLANS		SEQUENT REPORT			
	TER SHUT-OFF	su	SEQUENT REPORT	OF ALTERING CA	ASING	
IOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	su	SEQUENT REPORT	OF RE-DRILLING	OR REPAIR	
IOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	su	SEQUENT REPORT	OF ABANDONME	NT	
IOTICE OF INTENTION TO PULL OR	ALTER CASING	su	PLEMENTARY WELL	. HISTORY		
HOTICE OF INTENTION TO ABANDON	WELL	 				
		<u>ll</u>		· · · · · · · · · · · · · · · · · · ·	****	
(INDICA	ATE ABOVE BY CHECK MARK	NATURE	OF REPORT, NOTICE	OR OTHER DATA)	
				August	1.8	, 19 <u>©</u>
		(A.D.			-	
l No. 15 is loca	ted 2000 ft. from	[N]	ine and 1440	ft. from	L line of	sec. 1
		(5)			₩)	
W ME Sec. 1 (1/4 Sec. and Sec. No.)	T-10-S. R-	-22-A	s.L.	M.	•	
		(Range)	(M		.	
Indesignated (Field)	Uintah	or Subdivi		Uta	e or Territory)	
elevation of the service	_					
e names of and expected depths t	o objective sands: show siz	es, weigh	s, and lengths of p	roposed casings;	indicate muddi	ing jobs, ceme
	ing points, and all o	ther imp	ortant proposed wo	rk)		
ate names of and expected depths to						
It is intended circulation to	test possible	pro	duction o	f the W	asatch i	Pormati
It is intended circulation to Estimated T.D.	test possible 5500' possibl	e pro	duction o	f the W	asatch i	Pormati
It is intended circulation to	test possible 5500' possibl	e pro	duction o	f the W	asatch i	Pormati
It is intended circulation to Estimated T.D.	test possible 5500' possibl	e pro	duction o	f the W	asatch i	Pormati
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It is intended circulation to Estimated T.D. Sperforated and Casing Programs 10-3/4" st	test possible 5500' possible stimulated by urface csg &	y san	duction of oductive d water f	f the Wintervalrac.	asatch 1 ls will culated	Pormati be in 15°
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Title Drilling Supt.

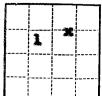


Powers Elevation Company of Denver, Colorado has in accordance with a request from M. C. Johnson for Deliate Agricultural Association Des, et al. determined the Location of 115 Unit Profit Unit to be 2000 to be 1000 & 1000 South Range Sellt Lubes Meridian County, Utah The above Plat shows the location of the well site

in said section.

Powers Elevation Company

Registered Land Surveyor



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget :	Bureau	No.	42-R358.4.
Approve	ll exnire	e 19.	-2180

Land Office Salt Lake City

U-011336

Unit Ute Trail

NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRIL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OF NOTICE OF INTENTION TO ABANDO	1 11	SUPPLEMENTARY WELL HISTORY	
(INDI	CATE ABOVE BY CHECK MARK NATUR	RE OF REPORT, NOTICE, OR OTHER DATA)	l <i>-</i>
	*****	October 11	., 19
		line and 1440 ft. from $\{E\}$ line of sec.	1_
(% Sec. and Sec. No.)	Twp.) (Range)	(Meridian)	
Undesignated (Field)		Utah	
, ,	(county of bubble	(State of Tolling)	
he elevation of the derric	k floor above sea level is	5 <u>948</u> ft.	
	DETAILS O		
ate names of and expected depths	to objective sands; show sizes, weig ing points, and all other im	hts, and lengths of proposed casings; indicate mudding joi portant proposed work)	os, ceme
tober 11, 1961 T	otal Depth 1603	- 9-7/8"	
Ran 49 Jts. J-55	. 2640#. 7-5/8"	6760 casing 1586' set at 15	es ,
	O sacks cement w	ith 12-1/2% Gilsonite, 4% G	
	A houses		
Held 1,000 psig			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations were secure sensed.

Company DEKALB AGRICULTURAL ASSE. INC.

Address P. O. BOX 523

By A f. Julial

Title Drilling Supt.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

SALT LAKE CITY

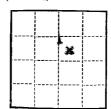
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent'		ress		erpa]	Box 523 , Utah		Sig	ned 27	- 2all	grecultural Assn
	Phone	<u>-</u>			107			Ag	ent's title!	Drillin	s Supt.
	SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline entent of gas)
nene Nene	8 : 17	10s 10s	22E 22E	1 2	0* Plug	o back & r	ocomp	#11 leted in	0 Wasatci	0 L now B	See footnote
NENE	: 16	PLOS	221	3	0*	0	0 -	N17	0	0	See footnote
NENE	27	98	20E	4	0	. •	0	0	0	0	Shut in
NENE	23	98	20E	5	0*	0	0	NIL	0	0	See footnote
NENE	24	98	20E	6	0*	0	0	M11	0	0	See footnote
NENE	4	08	22g	7	0*	•	0	DIL	0	0	Ses footnote
MMMM	22	08	22E	8	Ó	0	0	01	0	0	Shut in
NESW	6]	08	22B	9	0	0	0	0	0	0	Shut In
NESW	34	98	213	10	Plug	back &	COCO	ploted in	Va. at.	h gauge	after frac 7,000 MCFG/D
NESW	25	98	212	11	0	0	0	0	0	0	Shut in
SWNE	13 1	08	22E	14	0	0	0	•	0	0.	Shut in
SWNE	1 1	0 s :	22E	15	10-1	-61 Drill	Lngg	327' 10-	31-61 p	rilling	• 45 75'.
		met	red	and	wil	rom these L be show ine is pi	no an	the fire	t produ	. The ction e	Gas was ccounting

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

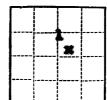
Budget Bureau	No. 42-R358.4
Approval expire	es 12-31-60.

Land	Offic i	lt.			i.	-7.
Lease	NJ -C	LL.	J 6			Jia:
Unit .	Ute	Tra	111			
DeX	alb	et	al	ēģ.	15	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHAN-	GE MLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DE	RILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANE	DOM WELL	
(ini	DICATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	-	November 16, 196
vell No. 15 is lo		$\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 440 ft. from $\begin{Bmatrix} E \\ S \end{Bmatrix}$ line of sec.
(½ Sec. and Sec. No.)	(Twp.) (Ra	ange) (Meridian)
Wildcat (Field)	(County or S	Utah
		- This state of the control of the c
ie elevation of the derr	ick floor above sea level	is the ft.
•	DETAILS	S OF WORK weights, and lengths of proposed casings: indicate mudding jobs, cemer
ate names of and expected depth rember 14, 1961; 190 Joints, J- 14' K.B. Cement 00 P.M. 11-14-6 d 1000 psig 30	DETAILS to objective sands; show sizes, ing points, and all other Total Depth 606 55, 11.608, 41, and with 350 sand	S OF WORK weights, and lengths of proposed casings; indicate mudding jobs, cemer ir important proposed work) 14 /2 O.D. Casing, 5994, set at POS-MLX, 4% Gel. Plug down at

Title Drilling Supt.

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Jel!	b6	n)te) G	Lty,
Lease Notin	-01	133	5		Utah
Unit _Ut					
eKalb	et	al	*	15	

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASING.
MOTION OF THE PRICE OF REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	TATURE OF REPORT, NOTICE, OR OTHER DATA) $ \frac{N}{s} \text{ line and } 440 \dots \text{ ft. from } \frac{E}{sv} \text{ line of sec. } \dots $
SWEE Section 1 T-10-5 R-	And the second s
The elevation of the derrick floor above sea leve	
	S OF WORK
State names of and expected depths to objective sands; show sizes ing points, and all oth	, weights, and lengths of proposed casings; indicate mudding jobs, c or important proposed work)
McCullough Tripple frac notch	at 5840'
-61: Ran McCullough Gamma Ray & od McCullough Tripple frac notch -61: Fraced some \$840' with 750 reated water, 10,000# Sand, 1,00 100%, treating Pressure 4000# -18.7 bbls/min. ISP-1900# decreas laming agent, 680# fluid loss ad 1,000,000 CFGPD.	at 5840' gal. MCA Acid 15%, followed w 2 0# Walnut Hulls. Plushed w 350 4200', Max Pressure 4200# ave. ed to 1800# in ten Nin. Used 4
d McCullough Tripple frac notch 61: Fraced some \$840' with 750 ceated water, 10,000# Sand, 1,00 100#, treating Pressure 4000# - .8.7 bbls/min. ISP-1900# decreas eming agent, 680# fluid loss ad 1,000,000 cFGPD.	gal. MCA Acid 15%, followed w 2 Of Walnut Hulls. Plushed w 350 4200', Max Pressure 4200# ave. ed to 1800# in ten Min. Used 4 ditive J-101. Flow and test.
d McCullough Tripple frac notch 61: Fraced some 5840' with 750 seated water, 10,000# Sand, 1,00 00#, treating Pressure 4000# 8.7 bbls/min. ISP-1900# degrees eming agent, 680# fluid loss ad 1,000,000 CFGPD. I understand that this plan of work must receive approval in water controls and 1,000 cross	gal. MCA Acid 15%, followed w 2 Of Walnut Hulls. Plushed w 350 4200', Max Pressure 4200# ave. ed to 1800# in ten Min. Used 4 ditive J-101. Flow and test.

Form 9-331 a (Feb. 1951)

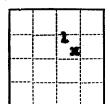
(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

Land Office	Lake	a_City
Less NB=0111		
Unit USG T		
Bekalb et	al #	15

SUMPKI	NOTICES ANI	D REPORTS (ON WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF W		
NOTICE OF INTENTION TO CHANGE PI			DOTING OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRILL	1	N .	-DRILLING OR REPAIR	ſ
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF AB	ANDONMENT	
NOTICE OF INTENTION TO PULL OR A		SUPPLEMENTARY WELL HIST	ORY	
(IND)CAT	TE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR O'	HER DATA)	
	<u></u> -	November	28,	, 19.
Well No. 15 is locate	ed 2000 ft. from {	N line and 1440 ft	from $\left\{ \begin{array}{c} \mathbf{E} \\ \bullet \end{array} \right\}$ line of sec	1
SWNE Section 1 (34 Sec. and Sec. No.)	(Twp.) (Ran	22-E S.L. ge) (Meridian	P.M.	
Wildcat (Field)	Uintal (County or Sub		Utah (State or Territory)	
The elevation of the derrick			(Sale of Tollies)	
	DETAILS	OF WORK		
(State names of and expected depths to 5-61: Set Guiberson ak Jets/ft. 5205'.	n Bridge Plug, 5211', 5169'- Br, 10,000# San Bg Pressure 310	Type WC at 53: 5180'. Treate 4. 1,000# Wali 50# to 4000#. 1	10'. Perforate od interval wi out Hulls. BDF lax. Pressure Flowing well	ed wi th -398 4000
e to 3100#, Treatis inj rate 23 bble/s e 1,700,000 cropp.			re Flug and Co	

I understan	d that this plan	of work must receive approve	ral in writing by t	the Geological Su	rvey before operations may be commenced.	
Company _	DEKALB	AGRICULTURAL	ABSM., I	BC.	·····	
Address	BOX 52	·			Original Signed L.	
***************************************	Verna).	Utah		Ву	Original Signed by U. F. TADLOCK	
***************************************	·			Title	Prod. Brilling Supt.	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget	Bureau	No.	42-R358.4
Approv	al expire	s 12-	-31-60.

Land	Offi	& §	alt	407	.	<u>.</u>	"CV
Lone	No.	U-C	111	136			V
			TE		2.		

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MARI	C NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
DTICE OF INTENTION TO ABANDON WELL			
OTICE OF INTENTION TO PULL OR ALI'ER CASING		SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	i
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	

Well No. 15 is located	200 ft. from $\begin{cases} N \\ \mathbf{x} \end{cases}$ line and	1440 ft. from $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{w} \end{array} \right\}$ line of	sec. 1		
SWME Section 1	T-10-8, R-22-B	S.L.B.M.			
(¾ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)			
Wildcat	<u> </u>	Utah			
(Field)	(County or Subdivision)	(State or Territory)			

The elevation of the derrick floor above sea level is 5048 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

11-24-61: Set baker Bridge Plug at 5785'. Perforated with McCullough 3-way Jet Notch at 5691'. Landed tubing at 5663'.

11-25-61: Treated some \$691' w 16,000 gal. treated water, 10,000# 20/40 sand, 1000# 12/20 Walnut Hulls. BDP & Max Pressure 4100#. Treating Pressure 3800% - 4100% Ave. inj rate 24.8 bbls/min. Flushed with 3500 gal. Flowing back to test. Guage 3,700,00 CDGPD.

I understand that this plan of work must receive approval in writing b	y the Geologica	al Survey before operations may be commenced.
Company DEKALB AGRICULTURAL ASSN	INC.	
Address BOX 523		Origi nal Signed by
Yernal, Utah	Ву	J. F. TADLOOK
***************************************	Title .	Prod. Drilling Supt.
		GPO 86204

January 8, 1962

Dekalb Agricultural Assn., Inc. P. O. Box 523 Vernal, Utah

Attn: J. F. Tadlock, Prod. Drilling Supt.

Re: Well No. Ute Trail Unit 15, Sec. 1, T. 10 S., R. 22 E., Uintah County, Utah

Gentlemen:

We would like to thank you for sending the Well Log on the above mentioned well; however, we have a question concerning the initial production for said well. The Well Log shows 6,800.00 cu. ft. of gas per 24 hours. Is this correct or should it be 6,800,000 cu. ft. of gas per day?

Would you please send us the correct initial production in case an error has been made.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG: kpb



Agricultural Association Inc

U. S. Oil Division

P. O. BOX 523 VERNAL, UTAH TELEPHONE 1073

January 10, 1962

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

RE: Ute Trail Unit # 15
Section 1, T-10-S, R-22-E
Uintah County, Utah

Gentlemen:

This will acknowledge receipt of your letter of January 8, 1962 regarding the initial production of the above mentioned well.

The well log should read 6,800,000 Cubic Feet of gas per day instead of 6,800.00 Cubic Feet of gas per day. This is a typographical error, and we are sorry that we did not catch this sooner.

Yours very truly,

DEKALB AGRICULTURAL ASSN., INC. U. S. Oil Division

J. F. Tadlock Production Supt.

JFT/cc

cc: United States Geological Survey 416 Empire Building Salt Lake City, Utah

M) PT

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address P. O. Box 628

March 6, 1972

State of Utah, Department of Natural Resources Division of Oil & Gas Conservation 1588 North Temple Street Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

In our letter of January 21, 1972, we advised of our purchase from Tenneco Oil Company of a group of wells. In addition, the following wells were included in that purchase, effective December 8, 1971.

Ute Trail Unit - U-02277A, Sec. 23, SWNE T-10S R-21E - #4
Ute Trail Unit - U-01191, Sec. 4, NENE 10S 22E - #7
Ute Trail Unit - Com. Ag. 124, Sec. 1, SWNE 10S 22E - #15

Yours very tauly,

 R. Curtsinger Division Manager

JRC/ev

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

4	g V	<i>*</i>
LAND OFFIC	L L	<i>U</i>
	BER	
UNIT	Natural Butt	es
	CA NW-124	

LESSEE'S MONTHLY REPORT OF OPERATIONS

weirs	j jor ci	ie moi	ntn o	<i>T</i>		anuary	10 / 3			drilling and producin
agen	ı s aaa	re88		Vorn	ol Mech	0.070	Cc	IN DANT GE	is Produc	ing Enterprises, I
Phon	e		******	789-	al, Utah 8 4433	40/0	Si _s	ined for		a Clerk
SEC. AT	ND -	RANGE	WELL	DAYS	Barrels of Oil			GALLONS OF	BARREIS OF	REMADES
74 01			No.	Расочено	DARRES OF OIL	GRAVITY	Ov. Fr. or Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause date and result of test for gasoline contant of gas)
-PAR	TICIPA	ATING								
SWNE	10	S 22E	15					, ,		ST Indoffice 1
										SI Indefinitely
								-		
							$\mathbf{v}_{i}^{(k)}$			
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										1
				.						
T., 11.							. •			
No	re.—The	ere were				runs or s	ales of oil;	(Write "no		M cu. ft. of gas sold;

Form 9-329 (January 1980)

RECEIVED 1915

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau	No. 42-R356.5.
LAND OFFIC	E	
LEASE NUM	BER	
UNIT	Natural	Buttes
~···· 2022000		MJ-12/

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	ess		P, Ver	O, Box 113 nal, Utah	8407	B Sig	Ute Trail 15 Company Gas Producing Enterprises Signed			
SEC. AND	Twr.	RANGE	WELL No.	DAYS PROBUCES	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, esuse; date and result of test for gasoline content of gas)
ON-PART	CIPA	TING			•					
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

		Dudget Bureau	140.	42-16356.5
LAHD	OFFICE			***
LEASE	Numbi	R		
UNIT		Natural	Bt	ittes
		CA	N	V-124

LESSEE'S MONTHLY REPORT OF OPERATIONS

The wells) for Agent's a	follo the	owing mon	is a	correct P.	March	operati	ons and pr	oduction (i	ncluding d	lrilling and producing
wells) for Agent's a Phone SEC. AND YOU'N T	the	: mon	eth of	P.	March					The producting
Phone SEC. AND YOU'N OT Y	eddre	ess		P.			. 19.79.	ute Trail	. 15	
Phone	1				V 9 V V 18 V	8				ng Enterprises, Inc
Phone SEC. AND YOU'N T				Ver	nal, Utah					Lee
	ſ₩P.									ction Clerk
DN-PARTIC		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. Fr. or GAS (In thousands)	Gallons of Gasoline Recovered	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



1.	nastra resput	140. 41-16335.3	٠
LAND OFFICE			-
EASE NUMBER			
INIT	Natural	Buttes	
J/11		NW-124	

Form approved.

wells) for Agent's	or the	e mon	th of	P. Ver 789	O. Box 113	3 84078	, 19 7k, U Cor 3 Sig: Age	te Trail npany Gas ned ont's title _	Producii Producii Produc	rilling and producing ng Enterprises, Inc. tion Clerk REMARKS
SEC. AND	Twp.	RANGE	No.	Dars Phoncome	BARREIS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	OASOLINE RECOVERED	WATER (II none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
non-parti swne 1	CIPA 10s		15				1_ 1			SI Indefinitely
) Shi	et In	iral		

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-809 (January 1989)

Form a	pproved.		
Budget	Bureau	No.	42-R356.5

LAND OFFICE			
LEASE NUMBER			
Unit	Natural	Buttes	
		NW-124	

LESSEE'S MONTHLY REPORT OF OPERATIONS

				The same								
State		Utal	h	Co	ounty	Vinta	ah	Fie	ld	Natural	Buttes	
Th.	e foll	omind									lrilling and p	roducing
mells) f	or the	e mon	th of	·	lune		, 19.76	<u> </u>	te Trail	15		
Adent's	addr	ess		P.	0 β_{Box} 113	8		Con	npany <u>Gas</u>	Produci	ng Enterpris	ses, Inc.
113,0000				Ver	nal, Utah	8407	8	Sigr	ned D	W. W.	(a) pa	
Phone				789	-4433			.1ge	nt's title.	Produc	ction Clerk	-
		1		DAYA		<u> </u>	Cu. Fr. 07	1	GALLONS OF GASOLINE	BARRELS OF WATER (II	REMARI	ZS S
% of %	TWP.	RANGE	WELL No.	Риовисви	BARRELS OF OIL	GRAVITY	(In thousar	rds)	RECOVERED	none, so state)	date and result of test	t for gnacline
NON-PART	CIPA	TING										- '
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Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Form a	pproved		
Budget	Bureau	No.	42-R356.5

LAND OF	TICE	
LEASE N	UMBER	
HNIT	Natural Buttes	
0.111.222	CA-NW-124	

E'S MONTHLY REPORT OF OPERATIONS

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State	ULA	.11		Cc	ounty OIII	onereti	love and pro	duction (i	e Indina a	trilling and producing
The	e folle	owing	is a	correc	October	орегасі	10 % U	te Trail	= 15	with producting
weus) je	or the	mon	tn oj L. O.	Box	749		., 10.11., Co	mpany G	s Produc	ing Enterprises, Inc
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Dei	over.	Col	orado	80 201		Sig	ned	- Hos	<u> </u>
Phone .	(30	03) 5	72-1	121			Aĝ	ent's title .	Administ	rative Supervisor
Sec. and % of %		Range	WELL No.	DAYS PRODUCED	BARRELS OF OIL	T T	Cr Fr Of GAR	GALLONS OF GASOLINE RECOVERED	Earkels of Water (II	REMARKS (If drilling, depth; if shut down, cause) date and result of teet for gasoline content of gas)
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Note.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "בפ" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Burest No. 42-R356.5.
LAND O	FFICE
	Number
UNIT	Natural Buttes
	CA-NW-124

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Ca	ounty Uin	tah	Fie	eld Natur	al Butte	\$
Th	e foll	owing	is a	correc	et report of	operati	ions and pre	duction (i	ncluding d	trilling and producing
well3) f	or the	e mon	th of	<i></i>	James James		, 19 Ja, <u>U</u>	te Trail	÷ 15	
Agent's	addr	ess F	·. O.	Box	749		Co:	$mpany = \frac{G^2}{G^2}$	s Produc	ing Enterprises, Inc
*******										:-2
Phone_	(3)	03)_5	72-1	121			Agı	ent's title .	Administ	rative Supervisor
Sec. and 14 or 14	Twe.	RANGE	WELL No.	Days Phoducko	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Directs of Water (If none, so state)	REMARKS (If drilling, depth; if subsides no cause; date and result of uset for gasoline content of use
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								Tru	ected	<u>WATER</u> -0000-
			٠,							

Note.—There were <u>zero</u> runs or sales of oil; <u>zero</u> M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	pproved		
Budget	Bureau	No.	42-R356.5.

LAND O	FFICE	-
LEASE N	IUMBER	_
UNIT	Natural Buttes	_
	CA-NW-124	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State		ah			owatu Ilin	tob.	77.2	-7.4 Notes	rol Destate	s
I'h	e foll	owing	is a	correc	et report of	operat	ions and pro	oduction (i	ncluding o	drilling and producing
Agent's	addr	ess I	· O.	Box	749		Cor	mpany G	s Produc	ing Enterprises, In
										Za.
Phone.	(3)	03) 5	72-1	121			Age	ent's title .	Administ	rative Supervisor
Sec. and Kor K	Twr.	RANGE	WELL No.	DAYS Produced	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If Done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gesoline content of geso
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Note.—There were _____ Zero ____ runs or sales of oil; ___ Zero _____ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Form a	pproved		
Budget	Bureau	No.	42-R356.5.

LAND OF	FICE	
LEASE NE	JMBER	
UNIT	Natural	Buttes
J	CA-NW-	

LESSEE'S MONTHLY REPORT OF OPERATIONS

						_			•	• .
State	Uta	h		Ca	ounty <u>Uin</u>	tah	Fie	ld Natur	al Butte	S
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vells) fo	or the	non	th of	'ك	- Justine		, 19.77, _U	te Trail	# 15	
Agent's	addr	ess P	. 0.	Box	749		Cor	npany Ga	s Produc	ing Enterprises, Inc
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Dei	nver,	Co1	<u>orado</u>	80201		Sign	ned	W. M.	<u> </u>
hone_	(30	03) 5	72-1	121			Age	ent's title	Adwinist	rative Supervisor
Sec. and Mos M		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CH Em OF GUS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contant of gas)
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Note.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. COVERNMENT PRENTING OFFICE

	Budget Bureau No. 42-P256.5.
LAND OF	TCE
LEASE NO	IMBER
UNIT	Natural Buttes
	CA-NW-124

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

-1n	ie fol	$lowin_{\underline{g}}$	is c	i corre	ct report of	operat	ions and pro	oduction G	including	esdrilling and producing	
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*	ne	nver.	Col	orado	80201		Sis	ined			
_	1	i	Well	DATS				7	7	rative Supervisor	
% or %	TWP,	RANGE	No.	Paoducad	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II DODE, 80 state)	REMARKS (If drilling, depth; if shut down, councy, date and result of text for gasoline content of gas)	
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						·		In je Truc	ected	<u>WATER</u> -0000-	
Мотв	—The	re were		zero		TUBS OF S	ales of oil:	zero	:		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Form approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Salt Lake SERIAL NUMBER U-01

UNITED STATES

X

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1.00	CATE WEL	CORREC	TLY		LC)G	OF (DIL OR	G A	AS V	VELI	
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Comm	enced dri	lling	entemi	oer	-28 , ¹	ا9	61 Finish	ed drilling N	ove	mber.	12.	, 1961
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Corm 9-880



FORMATION RECORD Continued

16-43094-5

			SH	OOTING R	ECORD		
Sise	Shell used	Exp	losive used	Quantity	Date	Depth shot	Depth cleaned out
1/2" M	cCullough	Tripp	le Frac	Notch 1	11-	21=61584	5932' K.B.
1/2"		175-75		4/61		25-61-516	9+ to 5180 5+ to 5211
3/8"	Link Jet	19 GE	2.0	TOOLS US	ED	520	5' to 5211'
Rotary too	ols were used f	rom	fee	t to	feet	and from	feet tofeet
Cable tools	were used from	mS	urrace fee	t to	feet	and from	feet to feet
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_	% water;		(c) Parameters	Carrier de la company			
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If gas	well, cu. ft. po	er 24 hou	rs 6,800	,000 Gal	ions gasc	oline per 1,000 c	u. ft. of gas
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REOM	i	_	TOTAL FE	EL		FORMAT	NOL

OPERATOR:

DEKALB MIRICULTURAL ASSN., INC.

WELLS

UTR TRAIL UNIT # 15

LEASE NUMBER:

U-011336

LOCATION:

2000' FML, 1440'FML, Sec. 1, T-10-8, R-22-8, (S.L.B.M.)

ELEVATION:

5039 G. L., 5049 K. B.

COMMENCED WELL:

September 28, 1961

SET SURPACE CSG:

September 30, 1961

SET INTERMEDIATE

CASING:

October 11, 1961

REACHED TOTAL

DEPTH

November 12, 1961

COMPLETED:

December 1, 1961

TOTAL DEPTH

6003' Driller, 6005' Schlumberger

CASING:

SURFACE: 19-3/4", 32#, J-55 cag, set at 173' K.B. w/175

exe plus 2% CaCl.

INTERMEDIATE: 7-7/8", 26.40#, J-55 cag set at 1596' K.B.

w/300 sxs w/12% gilsonite.

PRODUCTION: 4-1/2", 11.60#, J-55 cmg met @ 6004" K.B. w/350

exe pos-mix. 4% gel.

PERFORATIONS:

McCullough Tripple Frac Notch @ 5691'

* 5840', 5205 to 5211 & 5169'

to 5180' w/4 link jets/ft.

PRODUCTION:

6,800 MCFGD CAOP

CONTRACTOR:

MIRACLE-WOOSTER DRILLING CO.

TYPE RIG:

Wilson Mogul Super "42"

HOLE SIZE:

7-7/8" hole to 1528' then due to lost circulation, reamed to 9-5/8" hole in order to run 7-5/8" intermediate casing.

Drilled 6-3/4" hole from 1528 to 6003'.

PORMATION TOPE:

Uintah Formation Green River Formation Wasatch Formation

Total Depth

Surface 855'

4143

6005

LOGS:

Behlumberger Induction-Electric log Sould Gomes kay Caliper

McCullough Comma Ray Correlation

1590 to 6000' " 4000 to 5924' " to 6003'

1590 to 6005'K.B.

Lithologia Low Continental Laboratories Portable logger chart 4220 to 6003'

Ony foot drilling time was maintained by a Geolograph Recorde:

DRILLING TIME: SAMPLE PROGRAMA

One set of wet sample cuttings was caught at 10 feet intersals (from surface to total depth) and sacked in eloth bags.

CORES:

Mone cut

DRILL STEM TESTS: None taken

MUD PROGRAM:

Drilled with water from under surface casing to 1528'. Set intermediate caming and drilled with water from 1528 to 2650 feet. Mudded up at 2650' with low solids type mud. Had to go to 9.74/yal mud in order to surpress water and gas flow. Maintained a sud of approximately 9.84 to 10.24/ga Viscosity of 50 to 60 cd, water loss of about 6 cc, pHof 9.

LOSE CIRCULATION, Serious lost circulation occured at 1289 feet. Drilled from 1289 to 1307 feet without returns. Comented sone with cement gel and gilsonite, 1/44 flo-seel flake, and coment accelerator mixture. Lost eleculation at 1388' and drilled to 1417' with out returns. Comented 1382 foot mone with a mixture of coment, gel, gilsenite, flo-seal flake and coment accelerater. Lest circulation at 1519', Drilled to 1603' without returns. Remod hele from 7-7/8" to 9-3/8" and set 7-5/8" esg at 1586 K.S. No further trouble after petting 7-5/8" protective string.

WATER PLOW!

Scattered small water flows associated with gas were encountered between 1600 feet and 2650 feet. At 2610 to 2620 feet a noted increase in water and gas occured necessitating mudding up.

WELL STIMULATION PROCESOURE

Zone 5169 to 5211 feet, fraced with 16,400 gallons treated water, 10,000# 20/40 sand, 1000# Walnut Bulls. Breakdown pressure 3900 psi. Treating Pressure 3100 to 4000 psi. Treated in 3 stages with two stages of 23 RCM stage balls. Average injection Rate 23 bbis/min. Flushed with 2600 gals. 1819 1525 pet, 10" 859 1475 pet.

P&A PROCEDURE UTE TRAIL #15 SW NE SECTION 1-T10S-K22E NATURAL BUTTES UNIT UINTAH COUNTY, UTAH APRIL 12, 1982 continued:

- ND tree. NU BOP's.
- TIH to 5900' and displace hole w/9.2 ppg drilling mud.
- 6. Set 850' plug from 5900' to 5050' across notch @ 5691' and perforations @ 5204' - 11' and 5169' - 80' w/65 sx class "G" cement.
- 7. POOH to 4300' and set 250' plug from 4300' to 4050' acorss the top of the Wasatch w/25 sx class "G" cement.
- 8. POOH, cut casing @ 1550', displace hole w/9.2 ppg drilling mud and pull 4½" casing.
- 9. TIH to 1550' and set 200' plug from 1550' to 1350' @ shoe of intermediate casing w/50 sx class "G" cement.
- 10. POOH to 273' and set plug from 273' to 10' below surface opposite shoe of surface casing w/65 sx class "G" cement.
- 11. POOH w/tbg. ND BOP's. NU tree and release service unit.
- 12. Set plug in casing-casing annulus by:

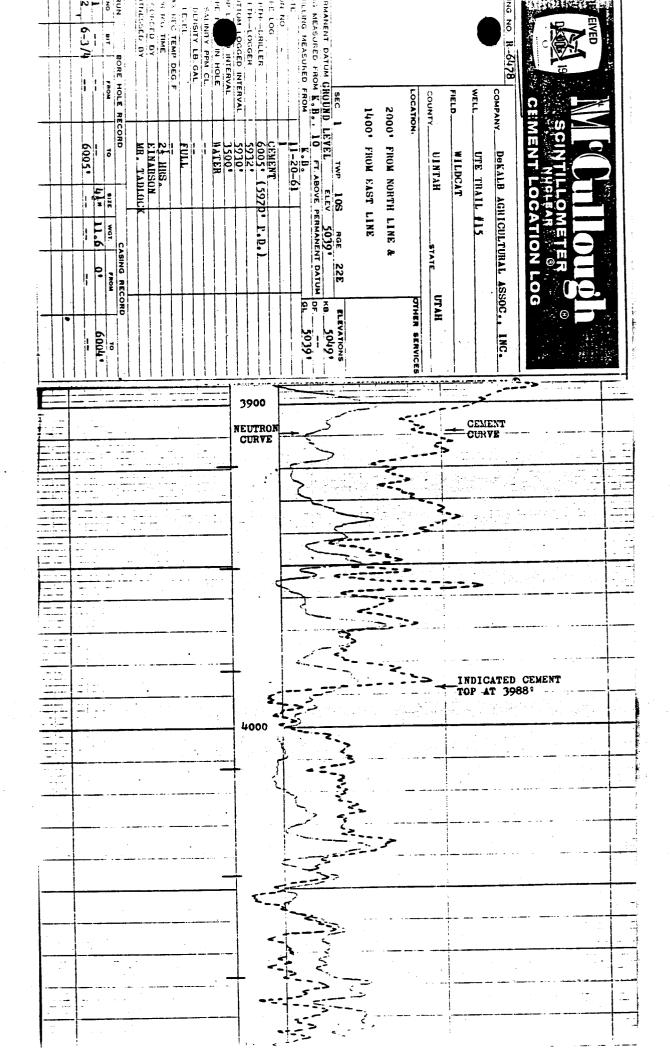
Setting surface plug in annulus between 10-3/4" and 7-5/8" intermediate casing from 3' below surface to 273' by squeezing w/55 sx class "G" cement.

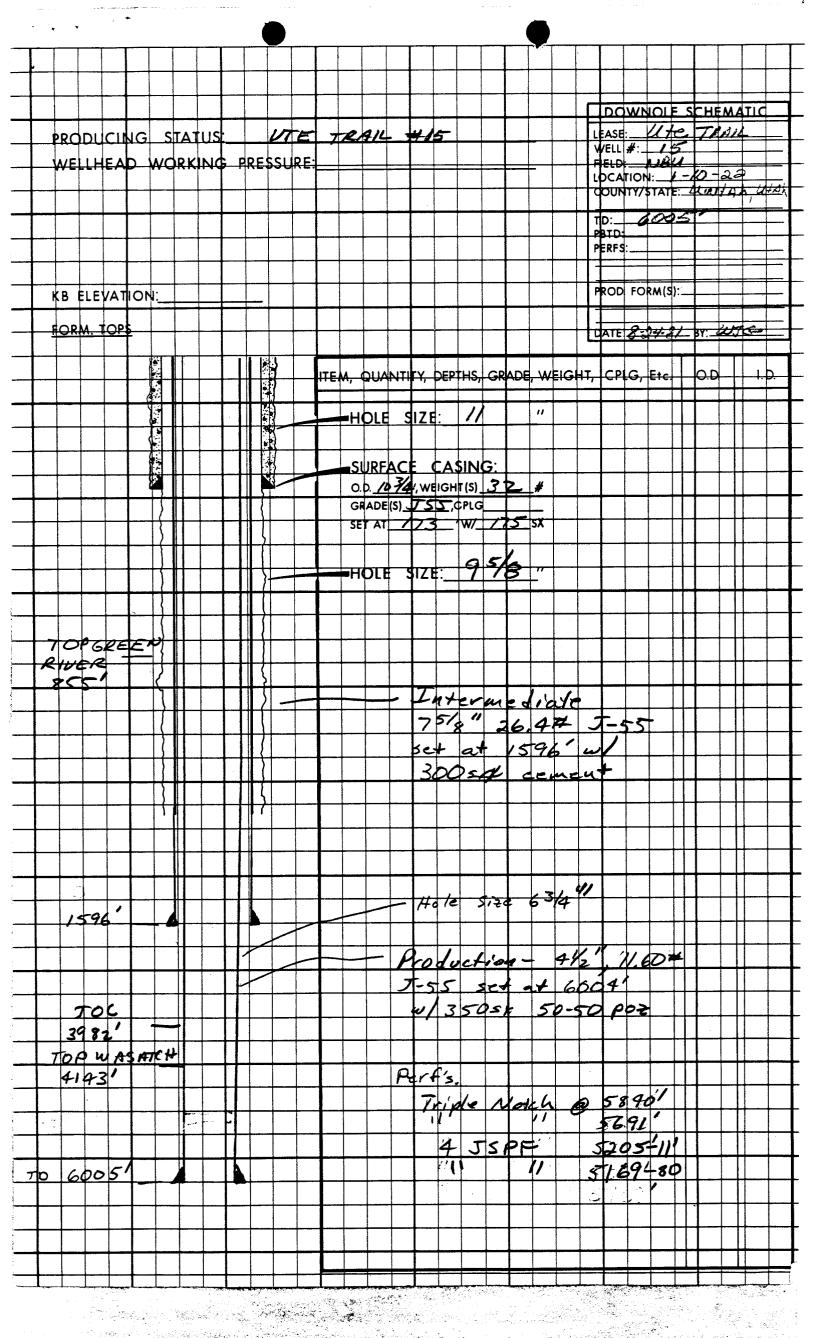
- 13. Remove wellhead and cutoff all casing @ least 3' below ground. Finish filling 7-5/8" csg w/cement and set dry hole marker inside 7-5/8" casing.
- 14. Clean up and restore location to original grade.
- 15. Notify USGS to make final inspection.

NOTE: Cement required to P&A = 260 sx class "G" cement. If casing is blocked or collapsed notify Denver office.

DATE: 4/28/82

DATE: 4/28/82







WELL STIMULATION PROCEEDURE:

Zone 5691', Fraced with 16,000 gallons treated water, 10,000# 20/40 sand, 1000# 12/20 walnut hulls. Breakdown pressure 4100 psi. Treating pressure 3800 to 4100 psi. Average injection rate 24.8 bbls/min. Plushed with 3500 gallons. Zone 5840', Treated with 750 gallons MSA Acid (15%). Fraced with 20,160 gallons treated water, 10000# 20/40 sand, 1000# 12/20 walnut hulls. Breakdown pressure 4000 psi. Treating pressure 4000 to 4200 psi. Average injection rate 18.7 bbls/min. ISP 1900 psi and decreased to 1800 psi in 10 minutes





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**			BLT B	ECORD NO.	15		
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NO.	823.8	MAKE	TYPE_	FROM		_ <u> </u>	BOURS
1:		RIC	OSC		180		5" Hole Opener
2	7 7/8"	SEC	MAH	180	755	575	19 3/4
3	7 7/8"	SEC	MAN	755	1261	506	12
4	7 7/8	REED	YSLR	1261	1337	76	100 100 100 100 100 100 100 100 100 100
5	7 7/8"	Smith	1-3	1237	1455	410	
6	7 7/8"	SMITH	T-2	1455	1527	79	
7	6 3/4"	BYING	T-2	1603	1736	133	<u>.</u>
8	6 3/4"	SMITH	7-2	1736	1950	222	17 1/2
9	6 3/4"	SPC	M4L	1958	21.97	239	13 1/2
10	6 3/4"	SMITH	7-2	2197	2418	221	18 1/4
11	6 3/4"	BMITH	T-2	2419	2662	244	3 0
12	6 3/4"	DEED	YM-R	2662	2039	177	20
13	6 3/4"	SEC	SCHOOL	2839	3020	101	
14/19	6 3/4"	RFIED	TH	3020	3076	- 55	10
1.5	6 3/4"	H.T.C.	OR.	3076	3222	1.46	21
16	6 3/4"	REED	YEL	3222	3305	83	13 1/2
17	6 3/4"	SMITH	C3	3305	3435	130	15 1/4
18	6 3/4"	SEC	N4L	3435	3589	154	22 1/2
19	6 3/4"	HTC	OWV	3589	3823	234	19
20	6 3/4"	1310	YSLR	3833	4066	743	20 3/4
21	6 3/4"	HTC	CHA	4056	4144	78	12
22	6 3/4"	SMITH	872	4144	4245	103	15 1/4
33	6 3/4"	SMITH	8V2	4246	4383	137	
24	6 3/4"	Hrc	ONV	4383	4565	163	36
25	6 3/4"	RED	YTLA	4565	4760	198	23 3/4
26 27	6 3/4"	REED	YSLR	4760	4868	108	15 1/2
28	6 3/4"	SEC	MAL	4868	4946	70	14 3/4
29	6 3/4"	SMITH	C2	4946	5000	54	10
30	6 3/4"	RED	YEL	5000	5132	132	22 1/4
3 L	6 3/4"	REED BEC	781 76	5133	5309	177	24 1/2
32	6 3/4"	SEC	86 86	5309	5486	177	33
33	6 3/4"	REED	YTLA	3486	5611	125	19 1/2
34	6 3/4"	REED	YLLA	5611 5731	573k	120	18 1/2
35	6 3/4"	III C	OWV	5011	5811	80	15
36	6 3/4"	8EC	E7	5870	5870	59	13 1/2
37	6 3/4"	REED	YIN		3940	70	16
W F	▼ 3/ ▼	Paril)	* 500FT	5940	6000	. 60	16

Form 9-331 Dec. 1973

ABANDON* (other)

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME
1. oil gas well other	NATURAL BUTTES 9. WELL NO.
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION 3. ADDRESS OF OPERATOR	UTE TRAIL #15 10. FIELD OR WILDCAT NAME BITTER CREEK FIELD
P. O. BOX 749, DENVER, CO 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 1-T10S-R22E
AT SURFACE: 2000' FNL & 1440' FEL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. N/A 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO PLUG AND ABANDON THE ABOVE CAPTIONED WELL AS PER ATTACHED P&A PROCEDURE.

VERBAL APPROVAL FROM ASSAD RAFFOUL OF USGS IN SALT LAKE CITY ON APRIL 26, 1982 @ 3:30 PM.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.	
18. I hereby certify that the foregoing is tro	ue and correct	·	
SIGNED WIT COODEN	TITLE PRODUCTION ENGINEERATE	APRIL 12, 1982	
	(This space for Federal or State office use)		
APPROVED BY	TITLE DAT	E	

*See Instructions on Reverse Side

P&A PROCEDURE

UTE TRAIL #15
SW NE SECTION 1-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

APRIL 12, 1982

WELL DATA

Location: 2000' FNL & 1440' FEL, Section 1-T10S-R22E

Elevation: 5049' KB

TD: 6005'

Completion Date: December 9, 1961

Last Production: Unknown. Well history incomplete.

Cumulative Production: 169 MMCF

Perforations: 5691' - Triple notch

5205' - 11' 4 JSPF 5169' - 80' 4 JSPF

Casing: 10-3/4" set @ 173' w/175 sx. Cement circulated.

7-5/8" set @ 1596' w/300 sx cement. Top of cement unknown. 4-1/2" set @ 6004' w/350 sx. Top of cement 3982' @ logs.

Casing ID/Capacity: 4.00"/.0155 bb1/ft

Casing Drift Diameter: 3.875"

Tubing: 2-3/8" 4.7# J-55 set @ 5672'. No packer indicated.

Formation Tops: Uintah - Surface

Green River - 855'
Wasatch - 4143'

Attachments: Well diagram

Cement top for 5-1/2" casing.

PROCEDURE

- 1. Contact USGS in Salt Lake City (Assad Rassoul) 24 hours prior to commencement of operations.
- 2. MIRUSU.
- 3. Kill well w/10 ppg brine or 9.2 ppg drilling mud.

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Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-011336
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	N/A
reservoir, use rottii 3-331-C for such proposals./	8. FARM OR LEASE NAME
1. oil gas to other	NATURAL BUTTES
Wen Guier	9. WELL NO.
2. NAME OF OPERATOR	UTE TRAIL #15
COASTAL OIL & GAS CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	BITTER CREEK FIELD
P. O. BOX 749, DENVER, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 2000' FNL & 1440' FEL	SECTION 1-T10S-R22E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	N/A
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5049' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Deport require of multiple requires
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	:
CHANGE ZONES	
ABANDON* [] []	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and to this work.)*
THE ABOVE CAPTIONED WELL WAS P & A'd ON JU	NE 17, 1982 AS PER THE
ATTACHED CHRONOLOGICAL.	
	:
	•
	V
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
	NOTABLE 1/ 1002
SIGNED W. A. GOODEN TITLE PRODUCTION E	NGINEERE JUNE 24, 1982
(This space for Federal or State offi	ice use)

____ DATE __

_ TITLE

UTE TRAIL #15
SECTION 1-T10S-R22E
2000' FNL & 1440' FEL
BITTER CREEK FIELD
UINTAH COUNTY, UTAH
TD: 6005'

P & A AFE #12537

- 6-15-82 Rd to location from CIGE 90D. RU Gamache Well Service. CWC: \$3250.
- 6-16-82 RU pump & tank & kill well w/40 bbls 10 ppg brine. ND tree. NU BOP's.
 POOH 187 jts 2-3/8" tbg plus 6' pup. RIH w/188 jts tagged bottom @ 5830'.
 CWC: \$7400
- Tag FL @ 1100' w/sandline. Attempt to fill hole w/120 bbls 9.2 ppg mud would not circ. Set plug #1 across perfs from 5830' to 4980' w/65 sx cmt. POOH 48 jts & set plug #2 from 4300' to 4050' across top Wasatch w/25 sx cmt. POOH 84 jts set plug #3 opposite shoe of intermediate csg. from 1700' to 1450' w/25 sx cmt. POOH w/46 jts & set surface plug from 270' to 3' below surface w/20 sx cmt. POOH w/tbg. set furface plug in 10-3/4" x 7-5/8" csg-csg annulus by bullheading 55 sx cmt. Set plug across shoe of intermediate csg & at surface in 7-5/8" x 4-1/2" csg csg annulus by bullheading 30 sx cmt followed by 90 sx cmt w/10% bentonite (spacer) and 35 sx cmt. ND BOP & NU tree. CWC: \$18,306
- $\frac{6-18-82}{\text{CWC: }}$ RD Gamache & move to Uintah Unit #4. Cut off csg & install dry-hole marker.

PERATOR	GAS	PRODUCING	ENTERPRISES	
DDRESS				

OPERATOR	ACCT	110	Н	2270	
ULCKALIK	AII I	1311	,,,		

Phone No. (____)

ACTION	CURRENT	NEW	API NUMBER	16.4 Mari						T	,
CODE		ENTITY NO.	API NOMBER	WELL NAME	90	SC	WELL TP	LOCATION RG	COUNTY	SPUD Date	EFFECTIVE DATE
D	99998	11690	43-047-15386	UTE TRAIL U #15	SWNE	1	10S	22E	UINTAH	9-28-61	12-1-61
WELL 1 C	OMMENTS:	*CUM BASI	E AND PZ ADDED	ALSO!	· · · · · · · · · · · · · · · · · · ·			<u>-! </u>		·	<u>!</u>
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WELL 5 C	OHMENTS:										
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ACTION C	ODES (See in	structions	on back of form)			·				1	
В	- Add new wo	ell to exist	for new well (singing entity (group	or unit well)					L. CORDOVA	t (DOGM)	
D.	- Re-assign	well from o	one existing entit	y to another existing entity y to a new entity					ADMIN. ANA	LYST	11-8-94
E	- Other (exp	otain in con	wments section)	4					Title		Date '

(3/89)

HOTE: Use COMMENT section to explain why each Action Code was selected.